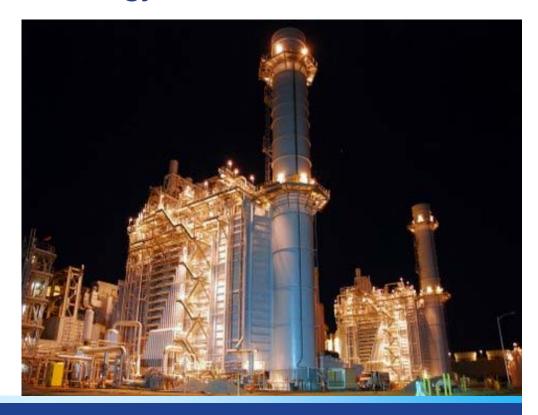
Overview of the Inland Empire Energy Center, LLC

Prepared for The SAWPA Commission

September 2, 2014

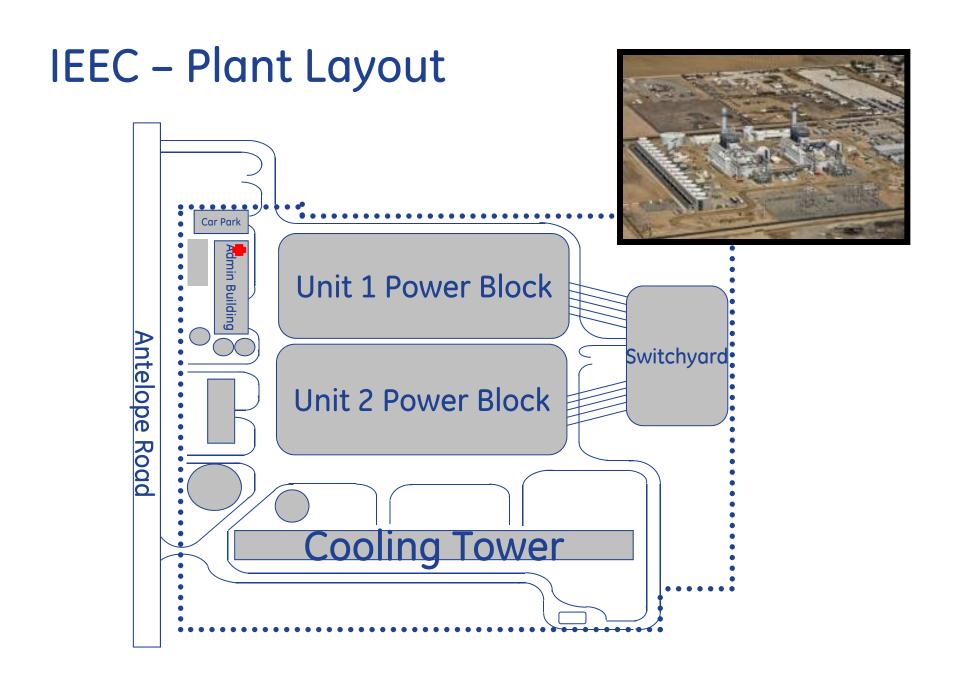




Inland Empire Energy Center

- Launch Site for 60Hz H System
- Located in Menifee, California, USA
- Owned and Operated by GE Energy P&W
- GE & Calpine Jointly Managed Plant Construction
- Calpine Energy Services, LP manages trading activities
- Plant configuration: 2 x 107H CCGTs, 810MW site rating located on over 50 acres
- Commercial Operation –6/29/09 (U1), 5/1/10 (U2)
- >48,000 Hours of Operation





IEEC - Operating Experience

CA is one of the most challenging regulatory environments

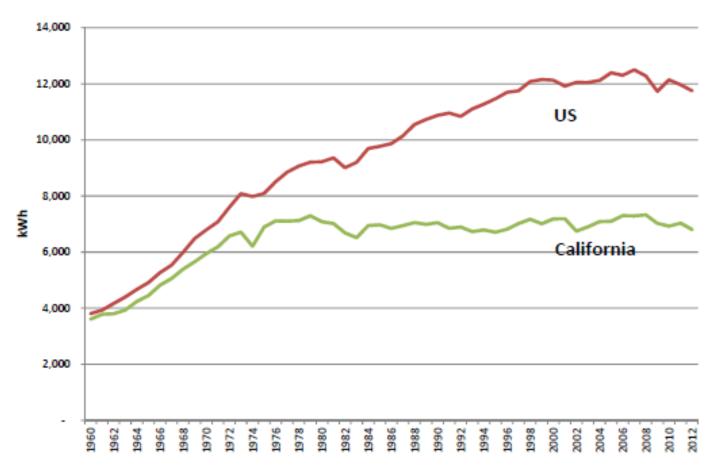
- Air Permit: <2PPM NOx, Monthly/Starting CO limits, Limit on Total Start Hours
- CAISO Redesign of Electricity Market
- Transition to Market Redesign & Technology Upgrade (MRTU)
 - Economics-based dispatch, ending a mostly bilateral-based market
- Economic downturn had pronounced impact on Riverside
 - One of the highest foreclosure rates in the nation
 - Reduced residential and industrial demand driving surplus capacity and depressed pricing
- Renewables and low natural gas pricing contributing to downward price pressure of electricity

CA Market Update



CA vs. US per capita energy consumption

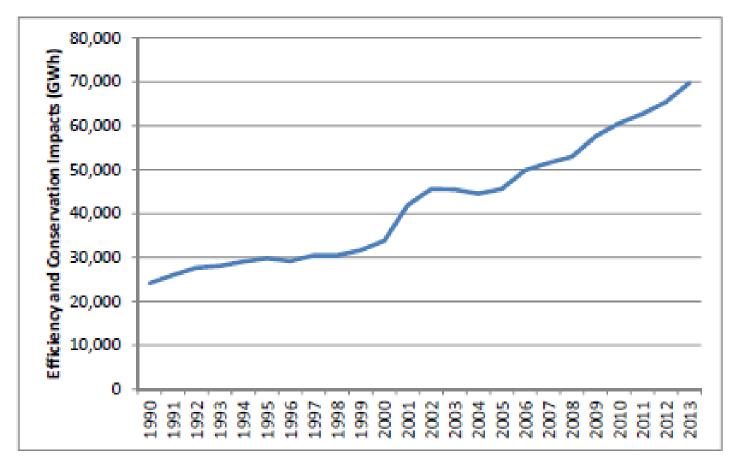
(excl. Self-Gen)



Source: Based on U.S. Energy Information Administration, Population U.S. Census Bureau (Sources [1]-[9]), as modified by California Energy Commission, Demand Analysis Staff in February 2013.



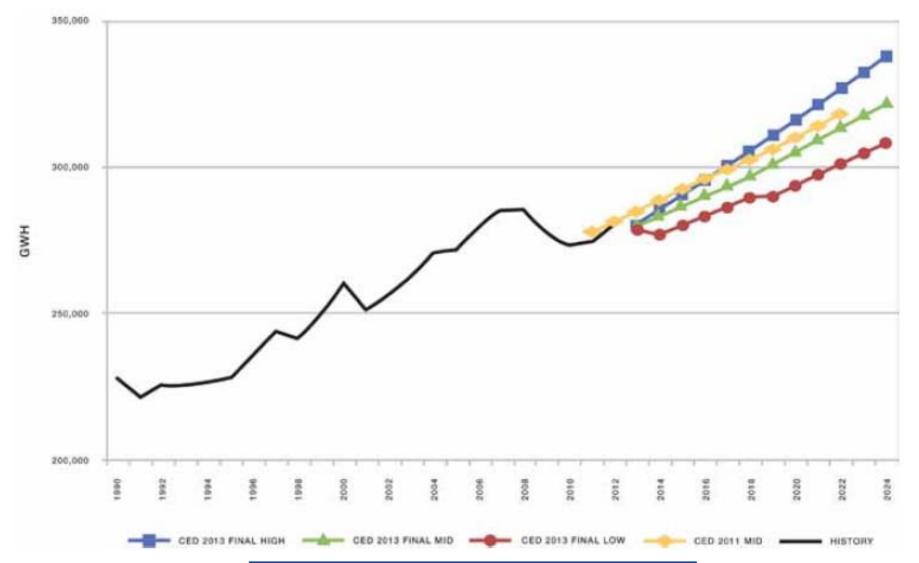
Energy Efficiency Programs



Source: California Energy Commission, Demand Analysis Office, based on the California Energy Demand 2014-2024 Revised



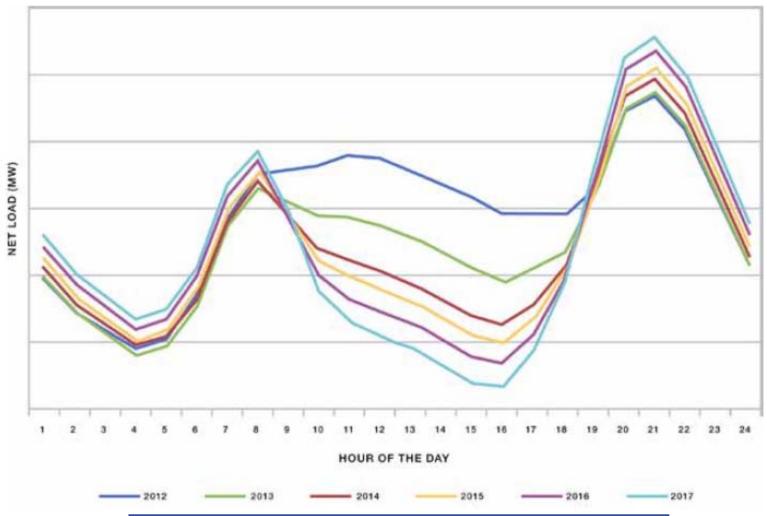
Statewide Annual Electricity Consumption





Projected Net Load Curves for 2013-2017*

(*Based on March 22, 2013 Day)





Water Use



Use of Water in Production Process

Process Water System

- Receives, stores and distributed the disinfected Tertiary 2-2 Recycled Water provided by EMWD
- Water supplied at a rate between 1000-5000 GPM
- Stored in Process Water Storage Tank (2.1M gal.)
- Feeds both units and the support systems associated
- Applications
 - Circulating Cooling Water
 - Water Treatment System
 - Fuel Gas System Moisturization
 - Auxiliary Steam
 - Service Water System
 - Waste Water System
 - Landscape Irrigation



Waste Water Generation & Disposal

Generation

- Primary source of waste from cooling tower evaporation/concentration cycling
- Reverse-Osmosis rejection cycle

Disposal

- Both sources described above connected to the brine line for discharge to SAWPA connection
 - Max rate 1,100 gpm
 - Nominal rate 500 gpm,
 - Max 1.2M GPD
- Brine discharge capture tank on-site for emergency backup
 - 6-hour capacity under most extreme circumstance



Value/Benefit of Brine Line Use

Generation

- Cooling tower evaporation/concentration cycling
- Reverse-Osmosis rejection cycle

Benefit

- SAWPA connection eliminates the need for transport of discharge by other means (Baker tanks, tanker trucks, etc.)
- More cost-effective than moving to Zero Liquid Discharge process
 - The installed cost for a ZLD system in 2004 was >\$10M
 - Subsequent studies demonstrate efficacy of SAWPA line



Q & A.

